Energy Trust Shade Effect Evaluation Form	70°					 			-								
Job Name: Contractor: Date:	60°	(c) Univ. of (Sponsor: Ene Lat: 46.15; Lo (Solar) time Tilt: 0; Aspec	ergy Tru ong: –123 zone: –8	st 3.88		×2	11h	3.		12h	3.4	13h					AC outpuper year
Array Tilt: Array Orientation: Zip Code of Site:	-	Astoria, OR			10h		2.9		3.2	3.	2	3.3		14h			
The sun path chart to the right is for a solar electric system located in Astoria, Oregon tilted 0 degrees with a 90 degree azimuthal orientation. The annual	50° -			9h	2.4	3	\$\frac{\fin}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\fir}}}}}}}}{\frac{\frac{\frac{\frac{\frac{\frac{\frac{\frac	· \	2.8	2.9		2.9	2.	9	15h		
AC output for a system with these characteristics is about 0.88 kWh/Watt DC per year.	vation 004		8h /	2.0		2.1	100	500	2.0	2.0	1000	25	2.4	2.	3 /	16h	
For comparison, annual production capacity per Watt of an optimally oriented system (34 degree tilt and 191 degree azimuth) is 1.03 kWh/Watt DC per year.	Solar Elevi	71	h / 1.2	,	1.6	\ \ !	.5	1.9	1.5	1.4	1.8 Oct		.3	1.7	1.6	1.7	
Local Production Capacity = 1.03 kWh/Watt DC per year.	200	ø		0.8	1.	0	0.9	1.5	1.0	0.9	1.3	0.8	0.	7		1.9	
At Astoria, a system oriented as in the sun path chart to the right will produce 85% of the annual electricity produced by an optimally oriented system.	100	6h	0.4		.3	0.4	0.4	0.9 Sec		7	0.9	0.4	0.2	0.3		0.7	18h
Draw the horizon on the sun path chart and shade	- - - -	5h											X				19h
obstructed areas. To calculate the percent reduction due to shading, enter the percentage of system power output shown on the sun path chart for areas		60° 90° 120° 150° 180° 210° 240° 270° 300° East < Solar Azimuth> West															
shaded by obstructions into the table on the right.		Period/Hr	5-6	6-7	7-8	8-9	9-10	10-11	11-12	12-13	13-14	14-15	15-16	16-17	17-18	18-19	Period/Hr Jun-Jul
For example, assume the percentage of system		May-Jun Apr-May															Jun-Jui Jul-Aug
power output from 7:00 to 8:00 between September		Mar-Apr															Aug-Sep
22 and October 21 is 0.4%, and 50% of that period is shaded. Enter 0.2% in the column under 7-8 and		Feb-Mar															Sep-Oct
the row labeled Feb-Mar on one side and Sep-Oct		Jan-Feb															Oct-Nov

Nov-Dec

Sum of Hourly

Shading

Dec-Jan

Sum of

Hourly

Shading

Sum the shading values in each column and enter the total in the bottom row. Sum the bottom row to determine the percent annual shading.

on the other. Enter zero for each box where there is

no shading. Note that hours are in solar time.

Percent Annual Shading: